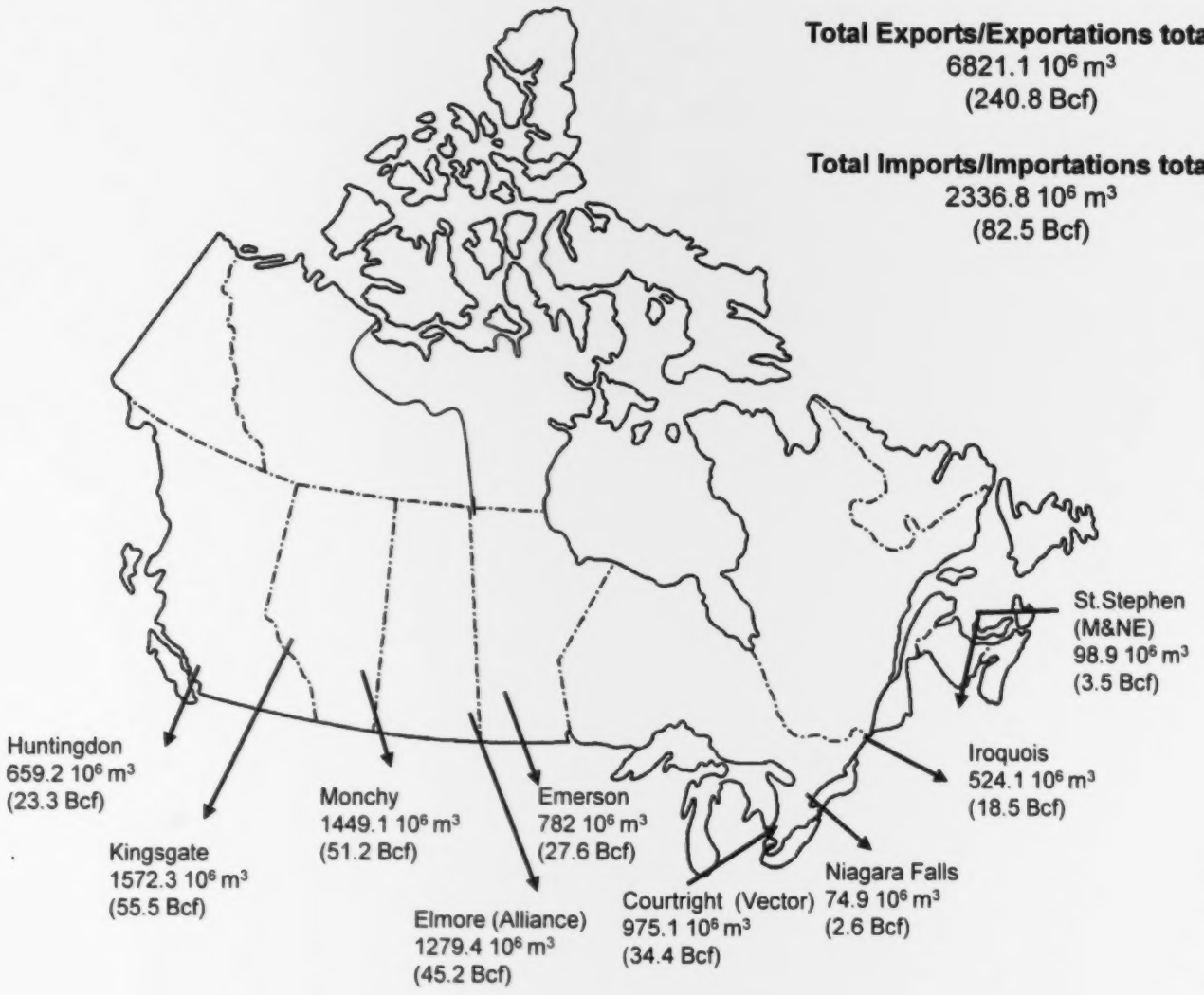
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2010/novembre 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) November

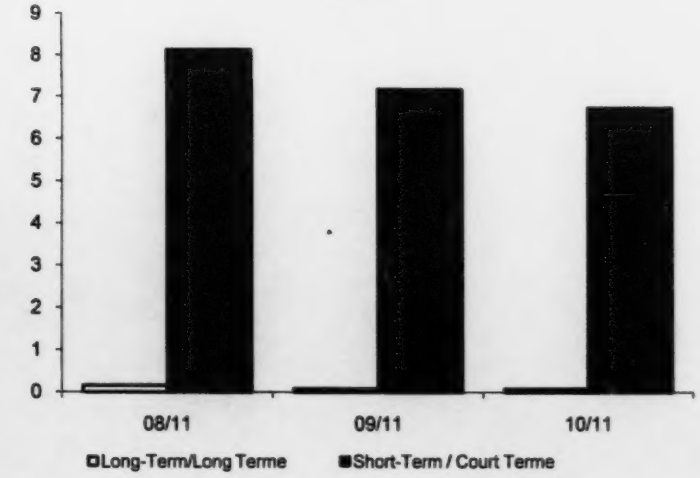


Figure 2

Monthly Exports/Exportations par mois (millions m3)

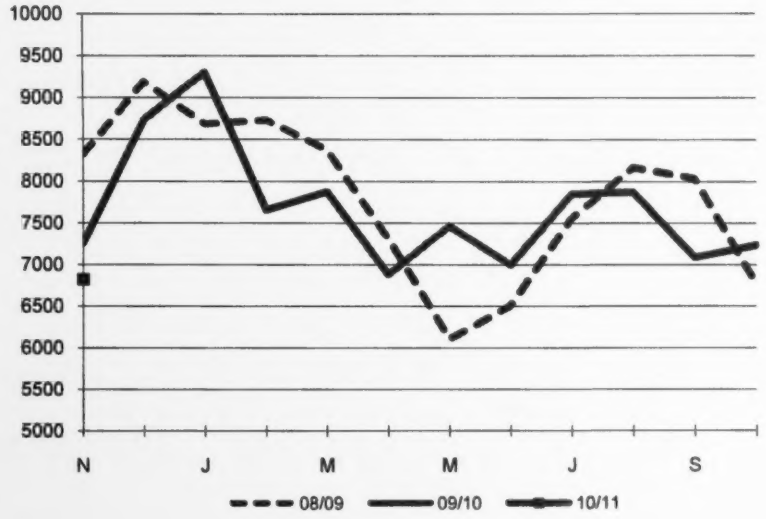


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

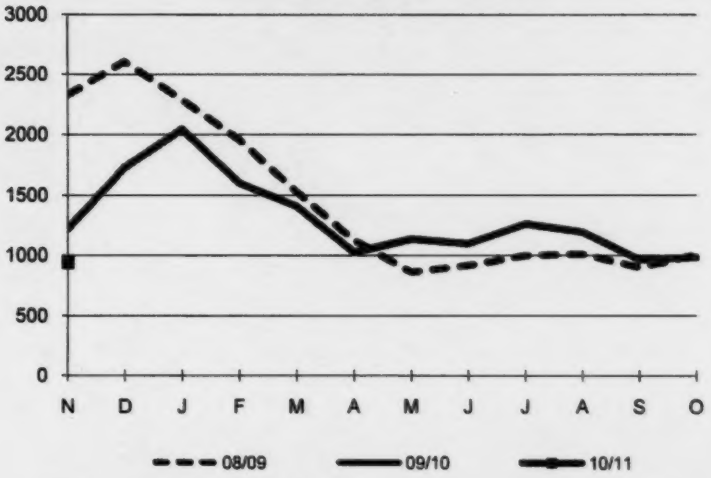
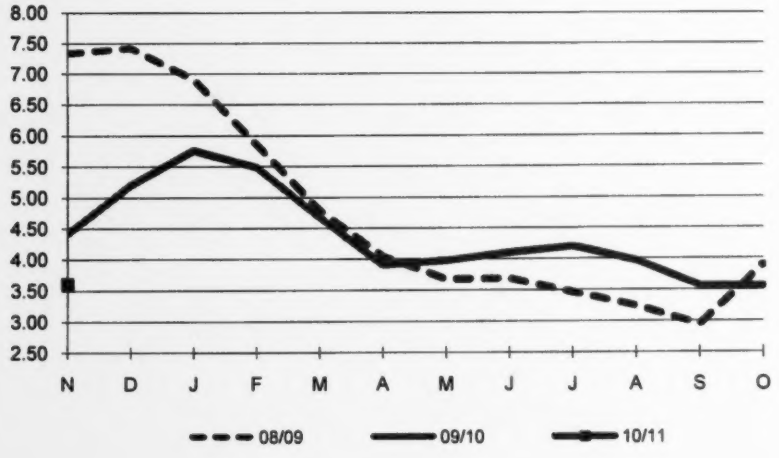


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2010/novembre 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) November

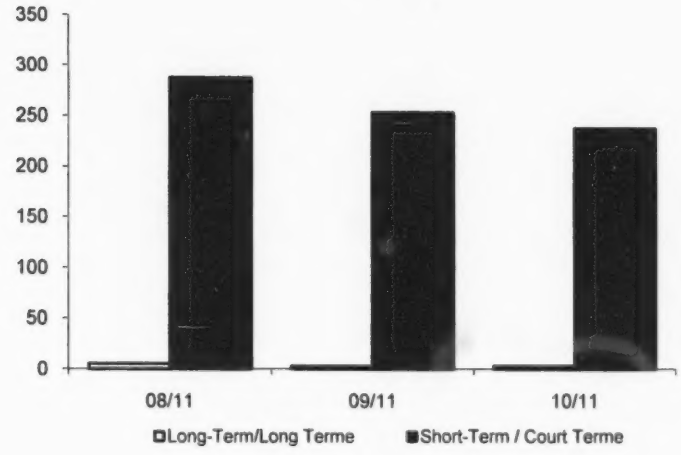


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

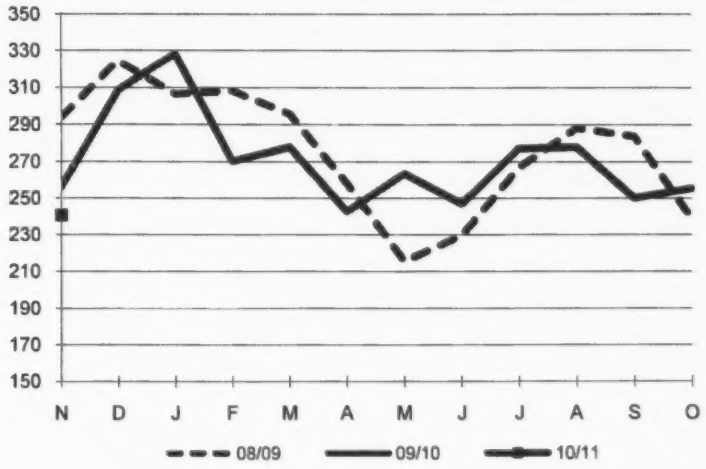


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

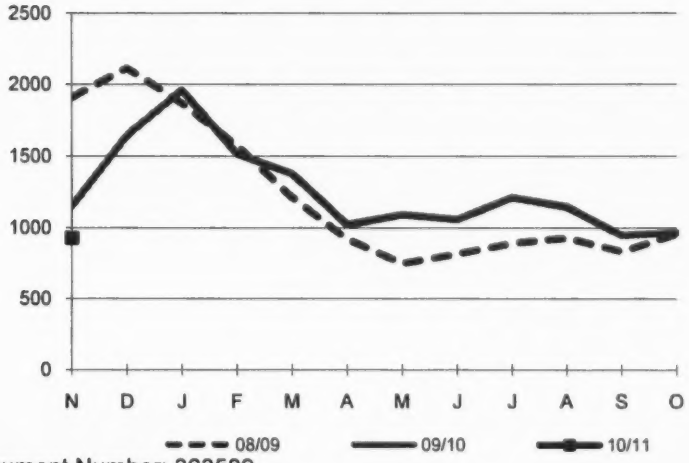
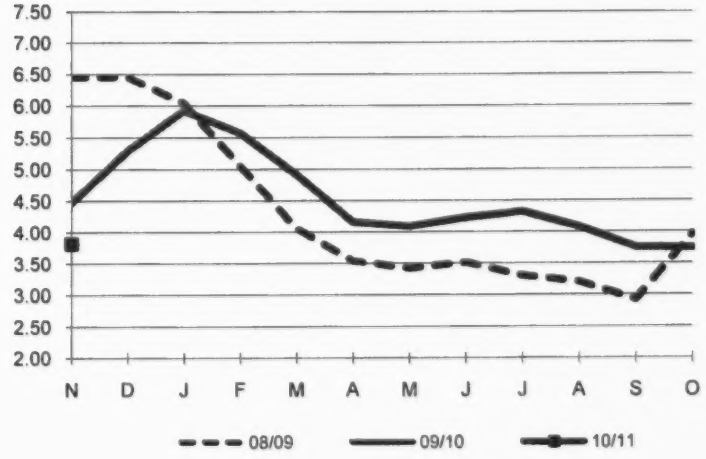


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



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NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2009/11	2010/11	% Change	2009/11-2009/11	2010/11-2010/11	% Change
Volume (Millions M3)	Long-term / Long terme	76.7	77.0	0.4%	76.7	77.0	0.4%
	Short-term / Court terme	7178.4	6744.1	-6.0%	7178.4	6744.1	-6.0%
	Total	7255.1	6821.1	-6.0%	7255.1	6821.1	-6.0%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	12.9	12.7	-1.4%	12.9	12.7	-1.4%
	Short-term / Court terme	1,207.0	927.7	-23.1%	1207.0	927.7	-23.1%
	Total	1219.9	940.5	-22.9%	1219.9	940.5	-22.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.45	4.37	-1.8%	4.45	4.37	-1.8%
	Short-term / Court terme	4.41	3.60	-18.4%	4.41	3.60	-18.4%
	Total	4.41	3.61	-18.2%	4.41	3.61	-18.2%
Volume (BCF)	Long-term / Long terme	2.7	2.7	0.4%	2.7	2.7	0.4%
	Short-term / Court terme	253.4	238.1	-6.0%	253.4	238.1	-6.0%
	Total	256.1	240.8	-6.0%	256.1	240.8	-6.0%
Revenue/Recettes (Millions $US)	Long-term / Long terme	12.2	12.6	3.1%	12.2	12.6	3.1%
	Short-term / Court terme	1139.1	916.0	-19.6%	1139.1	916.0	-19.6%
	Total	1151.3	928.6	-19.3%	1151.3	928.6	-19.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.51	4.63	2.7%	4.51	4.63	2.7%
	Short-term / Court terme	4.47	3.81	-14.6%	4.47	3.81	-14.6%
	Total	4.47	3.82	-14.4%	4.47	3.82	-14.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/11	2010/11	% CHANGE VARIATION EN %	2009/11	2010/11	% CHANGE VARIATION EN %	2009/11 2009/11	2010/11 2010/11	% CHANGE VARIATION EN %	2009/11	2010/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	76.7	77.0	0.4	4.45	4.37	-1.8	76.7	77.0	0.4	4.45	4.37	-1.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5053.3	4738.0	-6.2	4.52	3.60	-20.2	5053.3	4738.0	-6.2	4.52	3.60	-20.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2125.1	2006.1	-5.6	4.15	3.59	-13.4	2125.1	2006.1	-5.6	4.15	3.59	-13.4
TOTAL - TERM/TERME	7255.1	6821.1	-6.0	4.41	3.61	-18.1	7255.1	6821.1	-6.0	4.41	3.61	-18.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1358.1	1214.6	-10.6	4.42	3.54	-19.9	1358.1	1214.6	-10.6	4.42	3.54	-19.9
MIDWEST/MIDWEST	2625.3	3120.9	18.9	4.15	3.43	-17.3	2625.3	3120.9	18.9	4.15	3.43	-17.3
MOUNTAIN/ROCHEUSES	100.9	26.5	-73.7	3.95	1.75	-55.6	100.9	26.5	-73.7	3.95	1.75	-55.6
NORTHEAST/NORD-EST	1906.6	1213.6	-36.3	4.66	4.04	-13.3	1906.6	1213.6	-36.3	4.66	4.04	-13.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1264.2	1245.5	-1.5	4.57	3.73	-18.5	1264.2	1245.5	-1.5	4.57	3.73	-18.5
TOTAL - REGION/RÉGION	7255.1	6821.1	-6.0	4.41	3.61	-18.1	7255.1	6821.1	-6.0	4.41	3.61	-18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	954.3	947.0	-0.8	4.68	3.84	-18.0	954.3	947.0	-0.8	4.68	3.84	-18.0
LDC/SDL	1348.0	1638.2	21.5	4.97	3.48	-29.9	1348.0	1638.2	21.5	4.97	3.48	-29.9
MARKETING CO./COMMERCIALISATEURS	4913.7	4227.6	-14.0	4.20	3.60	-14.1	4913.7	4227.6	-14.0	4.20	3.60	-14.1
PIPELINE/PIPELINES	39.1	8.3	-78.8	4.83	3.64	-24.7	39.1	8.3	-78.8	4.83	3.64	-24.7
TOTAL - CUSTOMER TYPE/CLIENT	7255.1	6821.1	-6.0	4.41	3.61	-18.13	7255.1	6821.1	-6.0	4.41	3.61	-18.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/11	2010/11	% CHANGE VARIATION EN %	2009/11	2010/11	% CHANGE VARIATION EN %	2009/11 2009/11	2010/11 2010/11	% CHANGE VARIATION EN %	2009/11	2010/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.7	2.7	0.4	4.51	4.63	2.7	2.7	2.7	0.4	4.51	4.63	2.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	178.4	167.3	-6.2	4.57	3.82	-16.5	178.4	167.3	-6.2	4.57	3.82	-16.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	75.0	70.8	-5.6	4.20	3.80	-9.4	75.0	70.8	-5.6	4.20	3.80	-9.4
TOTAL - TERM/TERME	256.1	240.8	-6.0	4.46	3.82	-14.4	256.1	240.8	-6.0	4.46	3.82	-14.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	47.9	42.9	-10.6	4.48	3.75	-16.2	47.9	42.9	-10.6	4.48	3.75	-16.2
MIDWEST/MIDWEST	92.7	110.2	18.9	4.20	3.64	-13.5	92.7	110.2	18.9	4.20	3.64	-13.5
MOUNTAIN/ROCHEUSES	3.6	0.9	-73.7	4.00	1.86	-53.6	3.6	0.9	-73.7	4.00	1.86	-53.6
NORTHEAST/NORD-EST	67.3	42.8	-36.3	4.72	4.28	-9.3	67.3	42.8	-36.3	4.72	4.28	-9.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	44.0	-1.5	4.63	3.95	-14.8	44.6	44.0	-1.5	4.63	3.95	-14.8
TOTAL - REGION/RÉGION	256.1	240.8	-6.0	4.46	3.82	-14.4	256.1	240.8	-6.0	4.46	3.82	-14.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.7	33.4	-0.8	4.74	4.06	-14.18	33.7	33.4	-0.8	4.74	4.06	-14.2
LDC/SDL	47.6	57.8	21.5	5.03	3.69	-26.66	47.6	57.8	21.5	5.03	3.69	-26.7
MARKETING CO./COMMERCIALISATEURS	173.5	149.2	-14.0	4.25	3.82	-10.17	173.5	149.2	-14.0	4.25	3.82	-10.2
PIPELINE/PIPELINES	1.4	0.3	-78.8	4.89	3.85	-21.27	1.4	0.3	-78.8	4.89	3.85	-21.3
TOTAL - CUSTOMER TYPE/CLIENT	256.1	240.8	-6.0	4.46	3.82	-14.4	256.1	240.8	-6.0	4.46	3.82	-14.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/11	2010/11	%CHANGE VARIATION EN %	2009/11	2010/11	%CHANGE VARIATION EN%	2009/11-2009/11	2010/11-2010/11	%CHANGE VARIATION EN %	2009/11-2009/11	2010/11-2010/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	21.7	17.5	-19.4	3.84	3.24	-15.5	21.7	17.5	-19.4	3.84	3.24	-15.5
	TOTAL	ADEN	21.7	17.5	-19.4	3.84	3.24	-15.5	21.7	17.5	-19.4	3.84	3.24	-15.5
BRUNSWICK		SHORT-TERM/COURT TERME	155.2	116.2	-25.2				155.2	116.2	-25.2			
	TOTAL	BRUNSWICK	155.2	116.2	-25.2				155.2	116.2	-25.2			
CARDSTON		SHORT-TERM/COURT TERME	7.7	0.8	-89.3				7.7	0.8	-89.3			
	TOTAL	CARDSTON	7.7	0.8	-89.3				7.7	0.8	-89.3			
CHIPPAWA		SHORT-TERM/COURT TERME	131.5	131.0	-0.4	4.62	4.47	-3.1	131.5	131.0	-0.4	4.62	4.47	-3.1
	TOTAL	CHIPPAWA	131.5	131.0	-0.4	4.62	4.47	-3.1	131.5	131.0	-0.4	4.62	4.47	-3.1
CORNWALL		SHORT-TERM/COURT TERME	13.3	14.0	5.4	6.22	6.08	-2.3	13.3	14.0	5.4	6.22	6.08	-2.3
	TOTAL	CORNWALL	13.3	14.0	5.4	6.22	6.08	-2.3	13.3	14.0	5.4	6.22	6.08	-2.3
EAST HEREFORD		SHORT-TERM/COURT TERME	47.6	47.3	-0.6	4.29	4.06	-5.3	47.6	47.3	-0.6	4.29	4.06	-5.3
	TOTAL	EAST HEREFORD	47.6	47.3	-0.6	4.29	4.06	-5.3	47.6	47.3	-0.6	4.29	4.06	-5.3
ELMORE		SHORT-TERM/COURT TERME	1237.9	1279.4	3.4	4.12	3.51	-14.8	1237.9	1279.4	3.4	4.12	3.51	-14.8
	TOTAL	ELMORE	1237.9	1279.4	3.4	4.12	3.51	-14.8	1237.9	1279.4	3.4	4.12	3.51	-14.8
EMERSON		SHORT-TERM/COURT TERME	1177.2	782.0	-33.6	4.54	3.77	-17.0	1177.2	782.0	-33.6	4.54	3.77	-17.0
	TOTAL	EMERSON	1177.2	782.0	-33.6	4.54	3.77	-17.0	1177.2	782.0	-33.6	4.54	3.77	-17.0
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.4	0.1	3.56	3.05	-14.5	4.4	4.4	0.1	3.56	3.05	-14.5
		SHORT-TERM/COURT TERME	625.2	654.8	4.7	4.61	3.65	-20.8	625.2	654.8	4.7	4.61	3.65	-20.8
	TOTAL	HUNTINGDON	629.5	659.2	4.7	4.60	3.65	-20.7	629.5	659.2	4.7	4.60	3.65	-20.7
IROQUOIS		LONG-TERM/LONG TERME	22.3	22.3	-0.3	4.85	4.25	-12.4	22.3	22.3	-0.3	4.85	4.25	-12.4
		SHORT-TERM/COURT TERME	678.6	501.9	-26.0	4.75	4.33	-8.9	678.6	501.9	-26.0	4.75	4.33	-8.9
	TOTAL	IROQUOIS	700.9	524.1	-25.2	4.76	4.33	-9.0	700.9	524.1	-25.2	4.76	4.33	-9.0
KINGSGATE		LONG-TERM/LONG TERME	50.0	50.3	0.7	4.35	4.54	4.3	50.0	50.3	0.7	4.35	4.54	4.3
		SHORT-TERM/COURT TERME	1730.8	1522.0	-12.1	4.45	3.54	-20.5	1730.8	1522.0	-12.1	4.45	3.54	-20.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/11	2010/11	%CHANGE VARIATION EN %	2009/11	2010/11	%CHANGE VARIATION EN%	2009/11-2009/11	2010/11-2010/11	%CHANGE VARIATION EN %	2009/11-2009/11	2010/11-2010/11	%CHANGE VARIATION EN %
	TOTAL	KINGSGATE	1780.8	1572.3	-11.7	4.45	3.57	-19.8	1780.8	1572.3	-11.7	4.45	3.57	-19.8
MONCHY		LONG-TERM/LONG TERME	0.0	0.0	61.4	6.02	4.55	-24.4	0.0	0.0	61.4	6.02	4.55	-24.4
		SHORT-TERM/COURT TERME	819.0	1449.1	76.9	4.28	3.23	-24.5	819.0	1449.1	76.9	4.28	3.23	-24.5
	TOTAL	MONCHY	819.0	1449.1	76.9	4.28	3.23	-24.5	819.0	1449.1	76.9	4.28	3.23	-24.5
NAPIERVILLE		SHORT-TERM/COURT TERME	18.9	14.3	-24.4	4.45	4.93	10.7	18.9	14.3	-24.4	4.45	4.93	10.7
	TOTAL	NAPIERVILLE	18.9	14.3	-24.4	4.45	4.93	10.7	18.9	14.3	-24.4	4.45	4.93	10.7
NIAGARA FALLS		SHORT-TERM/COURT TERME	299.5	74.9	-75.0	4.52	3.93	-13.0	299.5	74.9	-75.0	4.52	3.93	-13.0
	TOTAL	NIAGARA FALLS	299.5	74.9	-75.0	4.52	3.93	-13.0	299.5	74.9	-75.0	4.52	3.93	-13.0
PHILIPSBURG		SHORT-TERM/COURT TERME	23.7	24.2	2.2				23.7	24.2	2.2			
	TOTAL	PHILIPSBURG	23.7	24.2	2.2				23.7	24.2	2.2			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.8	0.7	-12.2				0.8	0.7	-12.2			
	TOTAL	REAGAN FIELD	0.8	0.7	-12.2				0.8	0.7	-12.2			
SIERRA		SHORT-TERM/COURT TERME	0.2	0.0	-100.0				0.2	0.0	-100.0			
	TOTAL	SIERRA	0.2	0.0	-100.0				0.2	0.0	-100.0			
SPRAGUE		SHORT-TERM/COURT TERME	11.0	10.8	-2.3				11.0	10.8	-2.3			
	TOTAL	SPRAGUE	11.0	10.8	-2.3				11.0	10.8	-2.3			
ST CLAIR		SHORT-TERM/COURT TERME	24.4	4.4	-81.8	4.04	4.04	0.2	24.4	4.4	-81.8	4.04	4.04	0.2
	TOTAL	ST CLAIR	24.4	4.4	-81.8	4.04	4.04	0.2	24.4	4.4	-81.8	4.04	4.04	0.2
ST STEPHEN		SHORT-TERM/COURT TERME	154.1	98.9	-35.8	3.39	4.11	21.3	154.1	98.9	-35.8	3.39	4.11	21.3
	TOTAL	ST STEPHEN	154.1	98.9	-35.8	3.39	4.11	21.3	154.1	98.9	-35.8	3.39	4.11	21.3
	TOTAL		7255.1	6821.1	-6.0	4.41	3.61	-18.2	7255.1	6821.1	-6.0	4.41	3.61	-18.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17501.9
BRUNSWICK	116156.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116156.2
CARDSTON	823.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	823.6
CHIPPAWA	130994.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130994.5
CORNWALL	14012.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14012.7
EAST HEREFORD	47288.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47288.3
ELMORE	1279434.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1279434.4
EMERSON	781966.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	781966.7
HUNTINGDON	659182.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	659182.6
IROQUOIS	524125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524125.6
KINGSGATE	1572328.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1572328.9
MONCHY	1449108.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1449108.4
NAPIERVILLE	14285.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14285.4
NIAGARA FALLS	74927.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74927.1
PHILIPSBURG	24226.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24226.0
REAGAN FIELD	692.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.8
SPRAGUE	10766.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10766.9
ST CLAIR	4435.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4435.5
ST STEPHEN	98861.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98861.1
TOTAL	6821118.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6821118.4

TABLE 4

TOP 15 EXPORTERS: 2010/11 AND 2010/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2010/11 2010/11	2009/11 2009/11	% CHANGE VARIATION EN %	2010/11	2009/11	% CHANGE VARIATION EN %	2010/11 2010/11	2009/11 2009/11	% CHANGE VARIATION EN %	2010/11	2009/11	% CHANGE VARIATION EN %
PACIFIC GAS & EL	553.1	545.4	1.4	553.1	545.4	1.4	19524.2	19252.7	1.4	19524.2	19252.7	1.4
TENASKA MARKE	471.6	436.4	8.1	471.6	436.4	8.1	16647.9	15404.7	8.1	16647.9	15404.7	8.1
BP CANADA	421.0	548.6	-23.3	421.0	548.6	-23.3	14861.3	19366.9	-23.3	14861.3	19366.9	-23.3
EDF TRADING	302.1	142.0	112.8	302.1	142.0	112.8	10663.7	5011.5	112.8	10663.7	5011.5	112.8
SHELL ENERGY N	295.9	530.2	-44.2	295.9	530.2	-44.2	10444.7	18716.4	-44.2	10444.7	18716.4	-44.2
IBERDROLA CANA	288.1	0.0	0.0	288.1	0.0	0.0	10170.5	0.0	0.0	10170.5	0.0	0.0
CONOCOPHILLIPS	280.8	107.3	161.7	280.8	107.3	161.7	9914.2	3788.7	161.7	9914.2	3788.7	161.7
CARGILL, INC.	251.3	139.2	80.5	251.3	139.2	80.5	8869.7	4915.0	80.5	8869.7	4915.0	80.5
IGI RESOURCES	245.8	208.2	18.1	245.8	208.2	18.1	8678.6	7350.8	18.1	8678.6	7350.8	18.1
PUGET SOUND	234.6	229.7	2.2	234.6	229.7	2.2	8282.2	8107.5	2.2	8282.2	8107.5	2.2
J. ARON & CO.	193.1	0.0	0.0	193.1	0.0	0.0	6817.5	0.0	0.0	6817.5	0.0	0.0
AVISTA CORP	185.5	162.4	14.3	185.5	162.4	14.3	6549.7	5732.7	14.3	6549.7	5732.7	14.3
MACQUARIE ENE	178.9	162.0	10.4	178.9	162.0	10.4	6315.7	5719.2	10.4	6315.7	5719.2	10.4
SUNCOR ENERGY	163.3	179.5	-9.0	163.3	179.5	-9.0	5765.3	6336.7	-9.0	5765.3	6336.7	-9.0
REPSOL	157.4	224.3	-29.8	157.4	224.3	-29.8	5554.9	7916.9	-29.8	5554.9	7916.9	-29.8
OTHERS (AUTRES)	2598.6	3639.9	-28.6	2598.6	3639.9	-28.6	91732.0	128491.5	-28.6	91732.0	128491.5	-28.6
TOTAL	6821.1	7255.1	-6.0	6821.1	7255.1	-6.0	240792.0	256111.3	-6.0	240792.0	256111.3	-6.0

TOP 15 EXPORTERS: 2010/11 AND 2010/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1011	 0911 0911	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1011	 0911 0911	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1011 1011	 0911 0911	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1011	 0911 0911	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	36.7	36.3	1.1	4.52	4.32	4.7	1296.4	1282.5	1.1	4.83	4.41	9.5
BROOKLYN NAVY	22.3	22.3	-0.3	4.25	4.85	-12.4	786.2	788.4	-0.3	4.55	4.96	-8.4
CHEVRON CAN.	13.6	13.7	-0.5	4.60	4.45	3.4	480.4	482.6	-0.5	4.92	4.55	8.2
TALISMAN	4.4	4.4	0.1	3.05	3.56	-14.5	154.2	154.1	0.1	3.26	3.64	-10.6
FORTY MILE GAS	0.0	0.0	61.4	4.55	6.02	-24.4	0.0	0.0	61.4	4.87	6.16	-21.0
TOTAL LONG-TERM	77.0	76.7	0.4	4.37	4.45	-1.8	2717.3	2707.6	0.4	4.55	4.68	2.7
**********												
SHORT- TERM												
**********												
BP CANADA	421.0	548.6	-23.3				14861.3	19366.9	-23.3			
PACIFIC GAS & EL	553.1	545.4	1.4				19524.2	19252.7	1.4			
SHELL ENERGY N	295.9	530.2	-44.2				10444.7	18716.4	-44.2			
TENASKA MARKE	471.6	436.4	8.1				16647.9	15404.7	8.1			
NEXEN INC.	0.0	389.5	-100.0				0.0	13748.2	-100.0			
PPM ENERGY CAN	0.0	260.8	-100.0				0.0	9207.3	-100.0			
PUGET SOUND	234.6	229.7	2.2				8282.2	8107.5	2.2			
REPSOL	157.4	224.3	-29.8				5554.9	7916.9	-29.8			
IGI RESOURCES	245.8	208.2	18.1				8678.6	7350.8	18.1			
SEMPRA ENERGY	83.7	183.2	-54.3				2955.6	6466.4	-54.3			
ENCANA CORPOR	152.6	179.8	-15.1				5387.2	6347.9	-15.1			

TOP 15 EXPORTERS: 2010/11 AND 2010/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1011	 0911 0911	 % CHANGE VARIATION EN % 	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1011	 0911 0911	 % CHANGE VARIATION EN % 	Million Cubic Feet Millions de pieds cubés 1011 1011	 0911 0911	 % CHANGE VARIATION EN % 	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1011	 0911 0911	 % CHANGE VARIATION EN %
SUNCOR ENERGY	163.3	179.5	-9.0				5765.3	6336.7	-9.0			
UNITED ENERGY	77.1	164.7	-53.2				2720.3	5812.9	-53.2			
AVISTA CORP	185.5	162.4	14.3				6549.7	5732.7	14.3			
MACQUARIE ENE	178.9	162.0	10.4				6315.7	5719.2	10.4			
OTHERS	3523.6	2773.8	27.0				124387.2	97916.2	27.0			
TOTAL SHORT-TERM	6744.1	7178.4	-6.0	3.60	4.41	-18.3	238074.8	253403.6	-6.0	3.85	4.51	-14.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11	4815.0	3.62	0.23	3.38	2006.1	3.59	0.15	3.44	6821.1	3.61	0.21	3.40
2010/11 2010/11	4815.0	3.62	0.23	3.38	2006.1	3.59	0.15	3.44	6821.1	3.61	0.21	3.40

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2010/11	3515.8	3.65	0.25	3.40	1629.7	3.60	0.15	3.45	5145.5	3.64	0.22	3.42
2010/11 2010/11	3515.8	3.65	0.25	3.40	1629.7	3.60	0.15	3.45	5145.5	3.64	0.22	3.42

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11	1084.2	3.53	0.18	3.34	376.5	3.54	0.15	3.39	1460.6	3.53	0.18	3.35
2010/11 2010/11	1084.2	3.53	0.18	3.34	376.5	3.54	0.15	3.39	1460.6	3.53	0.18	3.35

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2010/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	1011 1011	0911 0911	% CHANGE VARIATION EN %	1011	0911	% CHANGE VARIATION EN %	1011 1011	0911 0911	% CHANGE VARIATION EN %	1011	0911	% CHANGE VARIATION EN %
SHELL	478.8	598.4	-20.0	478.8	598.4	-20.0	16900.6	21125.8	-20.0	16900.6	21125.8	-20.0
PACIFIC GAS & E	562.0	553.6	1.5	562.0	553.6	1.5	19839.5	19542.6	1.5	19839.5	19542.6	1.5
TENASKA	539.6	511.2	5.6	539.6	511.2	5.6	19046.8	18045.0	5.6	19046.8	18045.0	5.6
NEXEN	0.0	493.6	-100.0	0.0	493.6	0.0	0.0	17423.6	-100.0	0.0	17423.6	0.0
CONOCO INC.	569.4	400.0	42.4	569.4	400.0	42.4	20101.0	14119.0	42.4	20101.0	14119.0	42.4
BP CANADA ENER	106.2	277.1	-61.7	106.2	277.1	-61.7	3750.0	9783.5	-61.7	3750.0	9783.5	-61.7
PPM ENERGY	288.1	260.8	10.5	288.1	260.8	10.5	10170.5	9207.3	10.5	10170.5	9207.3	10.5
UNITED ENERGY	90.4	237.9	-62.0	90.4	237.9	-62.0	3191.7	8398.2	-62.0	3191.7	8398.2	-62.0
REPSOL	157.4	227.2	-30.7	157.4	227.2	-30.7	5554.9	8019.4	-30.7	5554.9	8019.4	-30.7
PUGET	230.3	219.4	5.0	230.3	219.4	5.0	8128.7	7743.4	5.0	8128.7	7743.4	5.0
INTERMOUNTAIN	245.8	208.2	18.1	245.8	208.2	18.1	8678.6	7350.8	18.1	8678.6	7350.8	18.1
ENBRIDGE GAS	92.3	195.7	-52.8	92.3	195.7	-52.8	3258.6	6907.6	-52.8	3258.6	6907.6	-52.8
ENCANA ENERGY	155.4	180.0	-13.7	155.4	180.0	-13.7	5485.7	6353.8	-13.7	5485.7	6353.8	-13.7
MACQUARIE COO	182.3	169.5	7.5	182.3	169.5	7.5	6433.7	5982.2	7.5	6433.7	5982.2	7.5
HUSKY GAS MRK	0.0	159.7	-100.0	0.0	159.7	0.0	0.0	5636.6	-100.0	0.0	5636.6	0.0
OTHERS	3123.2	2562.9	21.9	3123.2	2562.9	21.9	110251.8	90472.5	21.9	110251.8	90472.5	21.9
TOTAL	6821.1	7255.1	-6.0	6821.1	7255.1	-6.0	240792.0	256111.3	-6.0	240792.0	256111.3	-6.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/11	2010/01 2010/11	% CHANGE VARIATION EN %	2009/01 2009/11	2010/01 2010/11	% CHANGE VARIATION EN %	2009/01 2009/11	2010/01 2010/11	% CHANGE VARIATION EN %	2009/01 2009/11	2010/01 2010/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1320.7	848.7	-35.7	4.51	4.64	2.8	46.6	30.0	-35.7	4.19	4.82	15.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	59749.7	56566.2	-5.3	4.35	4.34	-0.4	2109.2	1996.8	-5.3	4.02	4.50	12.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	22426.9	25624.7	14.3	4.27	4.21	-1.5	791.7	904.6	14.3	3.94	4.37	10.9
TOTAL - TERM/TERME	83497.3	83039.6	-0.5	4.33	4.30	-0.8	2947.5	2931.4	-0.5	4.00	4.47	11.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10608.9	13267.4	25.1	4.19	4.06	-3.2	374.5	468.4	25.1	3.88	4.22	8.7
MIDWEST/MIDWEST	34569.0	37584.4	8.7	4.26	4.16	-2.3	1220.3	1326.8	8.7	3.93	4.33	10.2
MOUNTAIN/ROCHEUSES	320.0	215.5	-32.7	3.45	3.51	1.6	11.3	7.6	-32.7	3.37	3.65	8.4
NORTHEAST/NORD-EST	24077.0	17899.1	-25.7	4.65	4.86	4.4	849.9	631.9	-25.7	4.28	5.04	17.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13922.4	14073.1	1.1	4.10	4.19	2.4	491.5	496.8	1.1	3.81	4.36	14.3
TOTAL - REGION/RÉGION	83497.3	83039.6	-0.5	4.30	4.33	-0.8	2947.5	2931.4	-0.5	4.00	4.47	11.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13832.8	11191.2	-19.1	4.35	4.66	7.3	488.3	395.1	-19.1	4.03	4.84	20.1
LDC/SDL	11885.9	16036.7	34.9	4.50	4.11	-8.7	419.6	566.1	34.9	4.16	4.28	2.8
MARKETING CO./DISTRIBUTEURS	57090.1	55266.8	-3.2	4.29	4.28	-0.4	2015.3	1951.0	-3.2	3.96	4.44	12.2
PIPELINE/PIPELINES	688.5	544.9	-20.9	4.49	4.44	-1.1	24.3	19.2	-20.9	4.11	4.60	11.9
TOTAL - CUSTOMER TYPE/CLIENT	83497.3	83039.6	-0.5	4.33	4.30	-0.8	2947.5	2931.4	-0.5	4.00	4.47	11.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2010 — MOIS: Novembre 2010

TO: November 2010 — À: Novembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	22500.0	99.0	835585.4	3553513	4.25	22270.4	22500.0	99.0	835585.4	3553513	4.25
CHEVRON CAN.	KINGSGATE	GL-250	13608.6	17574.0	77.4	516174.2	2372823	4.60	13608.6	17574.0	77.4	516174.2	2372823	4.60
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	41.0	186	4.55	1.1	0.0	0.0	41.0	186	4.55
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	261121	3.05	2241.0	2241.0	100.0	85718.3	261121	3.05
		GL-266	2127.6	2367.0	89.9	81380.7	247911	3.05	2127.6	2367.0	89.9	81380.7	247911	3.05
TOTAL TALISMAN			4368.6			167099.0	509032	3.05	4368.6			167099.0	509032	3.05
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24104.1	25245.0	95.5	913545.4	4128220	4.52	24104.1	25245.0	95.5	913545.4	4128220	4.52
		GL-249	12621.0	12621.0	100.0	478335.9	2161553	4.52	12621.0	12621.0	100.0	478335.9	2161553	4.52
TOTAL TRANSCANADA ENGY LTD			36725.1			1391881.3	6289772	4.52	36725.1			1391881.3	6289772	4.52
*TOTAL LENGTH LONG TERM			76973.8			2910780.9	12725327	4.37	76973.8			2910780.9	12725327	4.37
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-143-10	555.0	0.0	0.0	21478.5			555.0	0.0	0.0	21478.5		
ALCOA	CORNWALL	GO-13-09	3444.8	0.0	0.0	129180.0			3444.8	0.0	0.0	129180.0		
ALLIANCE CANADA	ELMORE	GO-140-10	79924.0	0.0	0.0	3414353.4			79924.0	0.0	0.0	3414353.4		
ALTAGAS LTD.	ELMORE	GO-128-10	670.5	0.0	0.0	26820.0			670.5	0.0	0.0	26820.0		
APACHE	ELMORE	GO-80-09	8333.5	0.0	0.0	344256.9			8333.5	0.0	0.0	344256.9		
	KINGSGATE		10120.5	0.0	0.0	389234.4			10120.5	0.0	0.0	389234.4		
TOTAL APACHE			18454.0			733491.3			18454.0			733491.3		
ARC RESOURCES	ELMORE	GO-75-09	11605.1	0.0	0.0	495189.6			11605.1	0.0	0.0	495189.6		
AVISTA CORP	HUNTINGDON	GO-149-10	7998.6	0.0	0.0	305946.5			7998.6	0.0	0.0	305946.5		
	KINGSGATE		177541.0	0.0	0.0	6732333.7			177541.0	0.0	0.0	6732333.7		
TOTAL AVISTA CORP			185539.6			7038280.1			185539.6			7038280.1		
BG ENERGY	EAST HEREFORD	GO-67-09	1355.0	0.0	0.0	51124.1			1355.0	0.0	0.0	51124.1		
	EMERSON		7108.2	0.0	0.0	268192.4			7108.2	0.0	0.0	268192.4		
	IROQUOIS		2247.0	0.0	0.0	84779.3			2247.0	0.0	0.0	84779.3		
TOTAL BG ENERGY			10710.2			404095.8			10710.2			404095.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO / À: November 2010 / Novembre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN
BOISE WHITE PAPER	SPRAGUE	GO-145-10	6764.9	0.0	0.0	253211.3			6764.9	0.0	0.0	253211.3		
BONAVISTA PETROLEUM	ADEN	GO-108-09	338.5	0.0	0.0	14078.2			338.5	0.0	0.0	14078.2		
BP CANADA	ADEN	GO-73-09	636.6	0.0	0.0	23127.7			636.6	0.0	0.0	23127.7		
	CARDSTON		823.6	0.0	0.0	31338.0			823.6	0.0	0.0	31338.0		
	CHIPPAWA		880.8	0.0	0.0	33241.4			880.8	0.0	0.0	33241.4		
	CORNWALL		134.1	0.0	0.0	5024.7			134.1	0.0	0.0	5024.7		
	ELMORE		57171.3	0.0	0.0	2417202.5			57171.3	0.0	0.0	2417202.5		
	EMERSON		111226.1	0.0	0.0	4163193.0			111226.1	0.0	0.0	4163193.0		
	IROQUOIS		22383.2	0.0	0.0	838698.5			22383.2	0.0	0.0	838698.5		
	KINGSGATE		34640.6	0.0	0.0	1313918.0			34640.6	0.0	0.0	1313918.0		
	MONCHY		176420.0	0.0	0.0	6617513.9			176420.0	0.0	0.0	6617513.9		
	NAPIERVILLE		1526.9	0.0	0.0	57289.3			1526.9	0.0	0.0	57289.3		
	NIAGARA FALLS		15145.6	0.0	0.0	571292.1			15145.6	0.0	0.0	571292.1		
TOTAL BP CANADA			420988.8			16071839.0			420988.8			16071839.0		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	34611.0	0.0	0.0	1304142.5			34611.0	0.0	0.0	1304142.5		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	68999.0	0.0	0.0	2588152.4			68999.0	0.0	0.0	2588152.4		
CARGILL, INC.	CHIPPAWA	GO-78-09	4248.0	0.0	0.0	160362.0			4248.0	0.0	0.0	160362.0		
	EMERSON		162552.3	0.0	0.0	6053447.9			162552.3	0.0	0.0	6053447.9		
	IROQUOIS		58453.2	0.0	0.0	2202516.6			58453.2	0.0	0.0	2202516.6		
	NIAGARA FALLS		26006.7	0.0	0.0	981752.9			26006.7	0.0	0.0	981752.9		
TOTAL CARGILL, INC.			251260.2			9398079.4			251260.2			9398079.4		
CENTRAL HUDSON	IROQUOIS	GO-107-10	16997.0	0.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
CHEVRON CAN.	ELMORE	GO-1-10	31460.4	0.0	0.0	1253696.9			31460.4	0.0	0.0	1253696.9		
	KINGSGATE		3121.6	0.0	0.0	118402.3			3121.6	0.0	0.0	118402.3		
TOTAL CHEVRON CAN.			34582.0			1372099.2			34582.0			1372099.2		
CITIGROUP	MONCHY	GO-10-09	13268.5	0.0	0.0	497701.4			13268.5	0.0	0.0	497701.4		
CNR LTD.	ADEN	GO-21-10	1824.0	0.0	0.0	68089.9			1824.0	0.0	0.0	68089.9		
	ELMORE		86639.1	0.0	0.0	3684760.8			86639.1	0.0	0.0	3684760.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO November 2010
À Novembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			88463.1			3752850.7			88463.1			3752850.7		
CONNECTICUT NG	IROQUOIS	GO-132-10	18198.0	0.0	0.0	685700.6			18198.0	0.0	0.0	685700.6		
CONOCO CDA AS PART	ELMORE	GO-39-09	81800.2	0.0	0.0	3157487.6			81800.2	0.0	0.0	3157487.6		
	KINGSGATE		32170.8	0.0	0.0	1219595.0			32170.8	0.0	0.0	1219595.0		
TOTAL CONOCO CDA AS PART			113971.0			4377082.6			113971.0			4377082.6		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-83-10	5830.7	0.0	0.0	218767.9			5830.7	0.0	0.0	218767.9		
	EMERSON		48499.1	0.0	0.0	1819686.3			48499.1	0.0	0.0	1819686.3		
	HUNTINGDON		11908.7	0.0	0.0	446814.4			11908.7	0.0	0.0	446814.4		
	IROQUOIS		9672.1	0.0	0.0	362897.2			9672.1	0.0	0.0	362897.2		
	KINGSGATE		3107.2	0.0	0.0	116582.1			3107.2	0.0	0.0	116582.1		
	MONCHY		201684.2	0.0	0.0	7567191.3			201684.2	0.0	0.0	7567191.3		
	NAPIERVILLE		145.3	0.0	0.0	5451.7			145.3	0.0	0.0	5451.7		
TOTAL CONOCOPHILLIPS C ULC			280847.3			10537390.8			280847.3			10537390.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	50152.8	0.0	0.0	1935898.0			50152.8	0.0	0.0	1935898.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	52438.3	0.0	0.0	2024118.3			52438.3	0.0	0.0	2024118.3		
	KINGSGATE		8538.4	0.0	0.0	320360.8			8538.4	0.0	0.0	320360.8		
TOTAL CONOCOPHILLIPS WSTRN			60976.7			2344479.1			60976.7			2344479.1		
CONSOLIDATED EDISON	IROQUOIS	GO-138-10	7649.0	0.0	0.0	288214.3			7649.0	0.0	0.0	288214.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6333.0	0.0	0.0	240337.4			6333.0	0.0	0.0	240337.4		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14085.9	0.0	0.0	534559.9			14085.9	0.0	0.0	534559.9		
DIRECT ENERGY	ELMORE	GO-45-10	3830.6	0.0	0.0	150046.2			3830.6	0.0	0.0	150046.2		
	EMERSON		42118.9	0.0	0.0	1568503.0			42118.9	0.0	0.0	1568503.0		
	IROQUOIS		1777.3	0.0	0.0	66151.1			1777.3	0.0	0.0	66151.1		
	MONCHY		87290.6	0.0	0.0	3248957.0			87290.6	0.0	0.0	3248957.0		
	ST CLAIR		623.6	0.0	0.0	23210.4			623.6	0.0	0.0	23210.4		
TOTAL DIRECT ENERGY			135641.1			5056867.7			135641.1			5056867.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010 TO November 2010
MOIS: Novembre 2010 À Novembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	EAST HEREFORD	GO-141-10	11977.1	0.0	0.0	449621.8			11977.1	0.0	0.0	449621.8		
	EMERSON		16734.4	0.0	0.0	626702.9			16734.4	0.0	0.0	626702.9		
	IROQUOIS		1250.2	0.0	0.0	46845.0			1250.2	0.0	0.0	46845.0		
TOTAL DTE ENERGY TRADING			29961.7			1123169.8			29961.7			1123169.8		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	87764.7	0.0	0.0	3264846.9			87764.7	0.0	0.0	3264846.9		
EDF TRADING	ELMORE	GO-56-09	21108.4	0.0	0.0	843915.4			21108.4	0.0	0.0	843915.4		
	EMERSON		724.0	0.0	0.0	27114.9			724.0	0.0	0.0	27114.9		
	HUNTINGDON		5472.5	0.0	0.0	209323.1			5472.5	0.0	0.0	209323.1		
	KINGSGATE		22518.3	0.0	0.0	873710.4			22518.3	0.0	0.0	873710.4		
	MONCHY		252254.9	0.0	0.0	9462082.0			252254.9	0.0	0.0	9462082.0		
TOTAL EDF TRADING			302078.2			11416145.9			302078.2			11416145.9		
EMERA ENERGY INC.	EAST HEREFORD	GO-51-10	16887.2	0.0	0.0	633607.8			16887.2	0.0	0.0	633607.8		
	IROQUOIS		16209.6	0.0	0.0	608184.2			16209.6	0.0	0.0	608184.2		
	NIAGARA FALLS		5264.2	0.0	0.0	197512.8			5264.2	0.0	0.0	197512.8		
	ST STEPHEN		35615.5	0.0	0.0	1410373.7			35615.5	0.0	0.0	1410373.7		
TOTAL EMERA ENERGY INC.			73976.5			2849678.5			73976.5			2849678.5		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	78633.2	0.0	0.0	3128815.1			78633.2	0.0	0.0	3128815.1		
ENCANA CORPORATION	ELMORE	GO-16-10	65932.5	0.0	0.0	2682793.3			65932.5	0.0	0.0	2682793.3		
	KINGSGATE		41869.4	0.0	0.0	1588106.4			41869.4	0.0	0.0	1588106.4		
	MONCHY		44806.9	0.0	0.0	1683395.2			44806.9	0.0	0.0	1683395.2		
TOTAL ENCANA CORPORATION			152608.8			5954294.9			152608.8			5954294.9		
ENSERCO ENERGY	EMERSON	GO-34-10	8497.1	0.0	0.0	318216.4			8497.1	0.0	0.0	318216.4		
	HUNTINGDON		42.2	0.0	0.0	1614.2			42.2	0.0	0.0	1614.2		
	IROQUOIS		5375.8	0.0	0.0	201431.2			5375.8	0.0	0.0	201431.2		
	KINGSGATE		8439.6	0.0	0.0	320282.8			8439.6	0.0	0.0	320282.8		
	MONCHY		108720.6	0.0	0.0	4075935.5			108720.6	0.0	0.0	4075935.5		
TOTAL ENSERCO ENERGY			131075.3			4917480.1			131075.3			4917480.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

TO / À: November 2010 / Novembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HARVEST OPERATIONS	MONCHY	GO-7-09	93.0	0.0	0.0	3320.1			93.0	0.0	0.0	3320.1		
HUNT OIL	ELMORE	GO-45-09	9572.0	0.0	0.0	376945.4			9572.0	0.0	0.0	376945.4		
IBERDROLA CANADA	ELMORE	GO-13-10	172332.0	0.0	0.0	7110418.0			172332.0	0.0	0.0	7110418.0		
	HUNTINGDON		35585.0	0.0	0.0	1361126.3			35585.0	0.0	0.0	1361126.3		
	IROQUOIS		8896.0	0.0	0.0	340272.0			8896.0	0.0	0.0	340272.0		
	KINGSGATE		71296.0	0.0	0.0	2703544.2			71296.0	0.0	0.0	2703544.2		
TOTAL IBERDROLA CANADA			288109.0			11515360.5			288109.0			11515360.5		
IGI RESOURCES	HUNTINGDON	GO-44-10	183252.0	0.0	0.0	6963576.0			183252.0	0.0	0.0	6963576.0		
	KINGSGATE		62594.9	0.0	0.0	2378606.2			62594.9	0.0	0.0	2378606.2		
TOTAL IGI RESOURCES			245846.9			9342182.2			245846.9			9342182.2		
J. ARON & CO.	CHIPPAWA	GO-113-09	3716.3	0.0	0.0	140253.2			3716.3	0.0	0.0	140253.2		
	ELMORE		40906.3	0.0	0.0	1633388.6			40906.3	0.0	0.0	1633388.6		
	EMERSON		64493.0	0.0	0.0	2414617.8			64493.0	0.0	0.0	2414617.8		
	HUNTINGDON		7060.4	0.0	0.0	270060.3			7060.4	0.0	0.0	270060.3		
	IROQUOIS		39709.8	0.0	0.0	1487926.3			39709.8	0.0	0.0	1487926.3		
	KINGSGATE		3319.2	0.0	0.0	125897.3			3319.2	0.0	0.0	125897.3		
	MONCHY		21840.9	0.0	0.0	820562.6			21840.9	0.0	0.0	820562.6		
	NIAGARA FALLS		12078.1	0.0	0.0	455585.9			12078.1	0.0	0.0	455585.9		
TOTAL J. ARON & CO.			193124.0			7348291.9			193124.0			7348291.9		
JP VENTURES ENERGY	EMERSON	GO-68-10	335.9	0.0	0.0	12569.4			335.9	0.0	0.0	12569.4		
	IROQUOIS		21196.3	0.0	0.0	794225.4			21196.3	0.0	0.0	794225.4		
TOTAL JP VENTURES ENERGY			21532.2			806794.8			21532.2			806794.8		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6050.0	0.0	0.0	227964.0			6050.0	0.0	0.0	227964.0		
MACQUARIE ENERGY	ELMORE	GO-149-08	67225.7	0.0	0.0	2541130.7			67225.7	0.0	0.0	2541130.7		
	EMERSON		76061.2	0.0	0.0	2875111.8			76061.2	0.0	0.0	2875111.8		
	IROQUOIS		125.6	0.0	0.0	4747.7			125.6	0.0	0.0	4747.7		
	KINGSGATE		1124.8	0.0	0.0	42518.6			1124.8	0.0	0.0	42518.6		
	MONCHY		34372.0	0.0	0.0	1299260.4			34372.0	0.0	0.0	1299260.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	November 2010 Novembre 2010						MONTH: MOIS:	November 2010 Novembre 2010		TO À	November 2010 Novembre 2010	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MACQUARIE ENERGY			178909.2			6762769.1			178909.2			6762769.1		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	4002.0	0.0	0.0	149795.4			4002.0	0.0	0.0	149795.4		
MONTANA-DAKOTA	MONCHY	GO-20-09	8326.8	0.0	0.0	312171.7			8326.8	0.0	0.0	312171.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	850.0	0.0	0.0	32028.0			850.0	0.0	0.0	32028.0		
NATIONAL FUEL	CHIPPAWA	GO-29-10	783.4	0.0	0.0	29393.2			783.4	0.0	0.0	29393.2		
	NAPIERVILLE		54.7	0.0	0.0	2052.3			54.7	0.0	0.0	2052.3		
	NIAGARA FALLS		4326.1	0.0	0.0	162315.3			4326.1	0.0	0.0	162315.3		
TOTAL NATIONAL FUEL			5164.2			193760.8			5164.2			193760.8		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	4718.8	0.0	0.0	176388.7			4718.8	0.0	0.0	176388.7		
NEXTERA PREV: FPL	EMERSON	GO-116-09	668.2	0.0	0.0	25338.1			668.2	0.0	0.0	25338.1		
	KINGSGATE		20046.2	0.0	0.0	752133.4			20046.2	0.0	0.0	752133.4		
TOTAL NEXTERA PREV: FPL			20714.4			777471.6			20714.4			777471.6		
NJR ENERGY	IROQUOIS	GO-11-10	283.3	0.0	0.0	10612.4			283.3	0.0	0.0	10612.4		
	MONCHY		25194.0	0.0	0.0	943767.2			25194.0	0.0	0.0	943767.2		
TOTAL NJR ENERGY			25477.3			954379.6			25477.3			954379.6		
NOBLE AMERICAS	KINGSGATE	GO-31-10	4028.9	0.0	0.0	155112.7			4028.9	0.0	0.0	155112.7		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	674.5	0.0	0.0	25307.2			674.5	0.0	0.0	25307.2		
	NIAGARA FALLS		458.4	0.0	0.0	17199.2			458.4	0.0	0.0	17199.2		
TOTAL NOCO ENERGY CORP.			1132.9			42506.4			1132.9			42506.4		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.5	0.0	0.0	1555646.6			40670.5	0.0	0.0	1555646.6		
NYSEG	IROQUOIS	GO-70-10	8711.0	0.0	0.0	328230.5			8711.0	0.0	0.0	328230.5		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	48.5	0.0	0.0	1830.4			48.5	0.0	0.0	1830.4		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	430.6	0.0	0.0	19015.3			430.6	0.0	0.0	19015.3		
OXY ENERGY CANADA	EMERSON	GO-89-09	335.9	0.0	0.0	12660.1			335.9	0.0	0.0	12660.1		
	HUNTINGDON		40680.7	0.0	0.0	1533255.2			40680.7	0.0	0.0	1533255.2		
	IROQUOIS		4198.7	0.0	0.0	158250.1			4198.7	0.0	0.0	158250.1		
	KINGSGATE		34016.0	0.0	0.0	1282061.9			34016.0	0.0	0.0	1282061.9		

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SHORT TERM

MONTH: November 2010
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL OXY ENERGY CANADA			79231.3			2986227.2			79231.3			2986227.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	12643.4	0.0	0.0	474380.4			12643.4	0.0	0.0	474380.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	553078.9	0.0	0.0	20978282.8			553078.9	0.0	0.0	20978282.8		
PORTLAND G.E.	HUNTINGDON	GO-98-09	21269.2	0.0	0.0	807166.2			21269.2	0.0	0.0	807166.2		
	KINGSGATE		33751.9	0.0	0.0	1280884.6			33751.9	0.0	0.0	1280884.6		
TOTAL PORTLAND G.E.			55021.1			2088050.8			55021.1			2088050.8		
POWEREX	EMERSON	GO-8-09	20133.9	0.0	0.0	754014.6			20133.9	0.0	0.0	754014.6		
	KINGSGATE		29463.8	0.0	0.0	1117267.2			29463.8	0.0	0.0	1117267.2		
TOTAL POWEREX			49597.7			1871281.8			49597.7			1871281.8		
PROGAS	ELMORE	GO-21-09	30637.5	0.0	0.0	1169127.0			30637.5	0.0	0.0	1169127.0		
PUGET SOUND	HUNTINGDON	GO-18-10	165605.9	0.0	0.0	6334425.7			165605.9	0.0	0.0	6334425.7		
	KINGSGATE		69010.6	0.0	0.0	2617572.1			69010.6	0.0	0.0	2617572.1		
TOTAL PUGET SOUND			234616.5			8951997.8			234616.5			8951997.8		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	262.2	0.0	0.0	9177.0			262.2	0.0	0.0	9177.0		
REPSOL	BRUNSWICK	GO-33-10	116156.2	0.0	0.0	4590491.9			116156.2	0.0	0.0	4590491.9		
	EAST HEREFORD		11768.8	0.0	0.0	444037.2			11768.8	0.0	0.0	444037.2		
	IROQUOIS		961.9	0.0	0.0	36294.0			961.9	0.0	0.0	36294.0		
	ST STEPHEN		28471.8	0.0	0.0	1125204.0			28471.8	0.0	0.0	1125204.0		
TOTAL REPSOL			157358.7			6196027.1			157358.7			6196027.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	3703.3	0.0	0.0	138910.8			3703.3	0.0	0.0	138910.8		
SELKIRK	IROQUOIS	GO-127-09	59417.0	0.0	0.0	2229325.9			59417.0	0.0	0.0	2229325.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	1.4	0.0	0.0	52.4			1.4	0.0	0.0	52.4		
	HUNTINGDON		1628.0	0.0	0.0	60919.8			1628.0	0.0	0.0	60919.8		
	IROQUOIS		15460.0	0.0	0.0	578513.2			15460.0	0.0	0.0	578513.2		
	KINGSGATE		26819.0	0.0	0.0	1003566.9			26819.0	0.0	0.0	1003566.9		
	MONCHY		39816.0	0.0	0.0	1489914.6			39816.0	0.0	0.0	1489914.6		
TOTAL SEMPRA ENERGY TRADIN			83724.4			3132966.9			83724.4			3132966.9		
SEQUENT ENERGY	EMERSON	GO-42-10	14809.6	0.0	0.0	553879.1			14809.6	0.0	0.0	553879.1		

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SEQUENT ENERGY	HUNTINGDON	GO-42-10	3184.8	0.0	0.0	119111.5			3184.8	0.0	0.0	119111.5		
	KINGSGATE		16849.9	0.0	0.0	630186.3			16849.9	0.0	0.0	630186.3		
	MONCHY		35992.4	0.0	0.0	1347195.5			35992.4	0.0	0.0	1347195.5		
TOTAL SEQUENT ENERGY			70836.7			2650372.4			70836.7			2650372.4		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	90268.9	0.0	0.0	3452785.4			90268.9	0.0	0.0	3452785.4		
SHELL ENERGY NORTH	ADEN	GO-19-09	515.2	0.0	0.0	19289.1			515.2	0.0	0.0	19289.1		
	CHIPPAWA		456.4	0.0	0.0	17165.2			456.4	0.0	0.0	17165.2		
	CORNWALL		1111.9	0.0	0.0	41685.1			1111.9	0.0	0.0	41685.1		
	EAST HEREFORD		4288.4	0.0	0.0	160815.0			4288.4	0.0	0.0	160815.0		
	ELMORE		231.9	0.0	0.0	9039.5			231.9	0.0	0.0	9039.5		
	EMERSON		131973.9	0.0	0.0	4939783.1			131973.9	0.0	0.0	4939783.1		
	IROQUOIS		17557.5	0.0	0.0	658230.7			17557.5	0.0	0.0	658230.7		
	KINGSGATE		35188.0	0.0	0.0	1335384.6			35188.0	0.0	0.0	1335384.6		
	MONCHY		61538.6	0.0	0.0	2307082.2			61538.6	0.0	0.0	2307082.2		
	NAPIERVILLE		3720.3	0.0	0.0	139585.7			3720.3	0.0	0.0	139585.7		
	NIAGARA FALLS		4355.4	0.0	0.0	163806.6			4355.4	0.0	0.0	163806.6		
	ST CLAIR		165.7	0.0	0.0	6233.6			165.7	0.0	0.0	6233.6		
	ST STEPHEN		34773.8	0.0	0.0	1314449.6			34773.8	0.0	0.0	1314449.6		
TOTAL SHELL ENERGY NORTH			295877.0			11112550.1			295877.0			11112550.1		
SMUD	KINGSGATE	GO-24-10	18887.0	0.0	0.0	716006.2			18887.0	0.0	0.0	716006.2		
SOCAL	KINGSGATE	GO-1-09	44785.0	0.0	0.0	1698695.1			44785.0	0.0	0.0	1698695.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	36752.0	0.0	0.0	1384815.4			36752.0	0.0	0.0	1384815.4		
SPRAGUE ENERGY	NAPIERVILLE	GO-146-08	219.0	0.0	0.0	8216.9			219.0	0.0	0.0	8216.9		
SPUR RESOURCES LTD.	ADEN	GO-92-10	14104.5	0.0	0.0	511993.3			14104.5	0.0	0.0	511993.3		
ST.LAWRENCE	CORNWALL	GO-132-08	9321.9	0.0	0.0	349478.0			9321.9	0.0	0.0	349478.0		
	IROQUOIS		872.4	0.0	0.0	32706.3			872.4	0.0	0.0	32706.3		
TOTAL ST.LAWRENCE			10194.3			382184.3			10194.3			382184.3		
SUNCOR ENERGY	ELMORE	GO-50-09	93241.4	0.0	0.0	3562753.8			93241.4	0.0	0.0	3562753.8		

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SUNCOR ENERGY	KINGSGATE	GO-50-09	88.1	0.0	0.0	3341.6			88.1	0.0	0.0	3341.6		
	MONCHY		69988.9	0.0	0.0	2625283.5			69988.9	0.0	0.0	2625283.5		
TOTAL SUNCOR ENERGY			163318.4			6191379.0			163318.4			6191379.0		
TALISMAN	ELMORE	GO-33-09	5053.1	0.0	0.0	223347.0			5053.1	0.0	0.0	223347.0		
TAQA NORTH	ELMORE	GO-85-10	78579.4	0.0	0.0	3266545.6			78579.4	0.0	0.0	3266545.6		
TCPL	EMERSON	GO-111-09	149.2	0.0	0.0	5587.5			149.2	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09	83.1	0.0	0.0	3032.3			83.1	0.0	0.0	3032.3		
	CHIPPAWA		21744.1	0.0	0.0	816273.5			21744.1	0.0	0.0	816273.5		
	EAST HEREFORD		1011.7	0.0	0.0	37979.2			1011.7	0.0	0.0	37979.2		
	ELMORE		117.0	0.0	0.0	4746.7			117.0	0.0	0.0	4746.7		
	EMERSON		64279.9	0.0	0.0	2407282.3			64279.9	0.0	0.0	2407282.3		
	HUNTINGDON		26645.2	0.0	0.0	999195.0			26645.2	0.0	0.0	999195.0		
	IROQUOIS		67326.2	0.0	0.0	2522712.8			67326.2	0.0	0.0	2522712.8		
	KINGSGATE		102202.1	0.0	0.0	3878569.8			102202.1	0.0	0.0	3878569.8		
	MONCHY		181275.0	0.0	0.0	6796000.1			181275.0	0.0	0.0	6796000.1		
	NAPIERVILLE		4915.9	0.0	0.0	184444.6			4915.9	0.0	0.0	184444.6		
	NIAGARA FALLS		393.1	0.0	0.0	14827.7			393.1	0.0	0.0	14827.7		
	PHILIPSBURG		1604.4	0.0	0.0	60149.0			1604.4	0.0	0.0	60149.0		
TOTAL TENASKA MARKETING			471597.7			17725213.0			471597.7			17725213.0		
TERASEN GAS	HUNTINGDON	GO-54-09	5.5	0.0	0.0	210.4			5.5	0.0	0.0	210.4		
	KINGSGATE		32490.2	0.0	0.0	1242750.2			32490.2	0.0	0.0	1242750.2		
TOTAL TERASEN GAS			32495.7			1242960.5			32495.7			1242960.5		
TIDAL ENERGY	ELMORE	GO-69-09	68817.5	0.0	0.0	2801560.4			68817.5	0.0	0.0	2801560.4		
	MONCHY		17224.9	0.0	0.0	645761.5			17224.9	0.0	0.0	645761.5		
	ST CLAIR		3646.2	0.0	0.0	130825.7			3646.2	0.0	0.0	130825.7		
TOTAL TIDAL ENERGY			89688.6			3578147.6			89688.6			3578147.6		
TOURMALINE	ELMORE	GO-73-10	9704.7	0.0	0.0	393622.6			9704.7	0.0	0.0	393622.6		
U.S. GYPSUM	CHIPPAWA	GO-133-09	126.9	0.0	0.0	4748.6			126.9	0.0	0.0	4748.6		
	EMERSON		6966.5	0.0	0.0	260686.4			6966.5	0.0	0.0	260686.4		
	HUNTINGDON		892.5	0.0	0.0	34138.1			892.5	0.0	0.0	34138.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO November 2010
À Novembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-133-09	468.4	0.0	0.0	17761.7			468.4	0.0	0.0	17761.7		
	NIAGARA FALLS		6899.5	0.0	0.0	258179.3			6899.5	0.0	0.0	258179.3		
TOTAL U.S. GYPSUM			15353.8			575514.1			15353.8			575514.1		
UNITED ENERGY TRADIN	ELMORE	GO-75-10	72761.0	0.0	0.0	2750365.7			72761.0	0.0	0.0	2750365.7		
	EMERSON		4299.4	0.0	0.0	162517.3			4299.4	0.0	0.0	162517.3		
TOTAL UNITED ENERGY TRADIN			77060.4			2912883.1			77060.4			2912883.1		
VERMONT GAS	PHILIPSBURG	GO-128-09	22621.6	0.0	0.0	848082.3			22621.6	0.0	0.0	848082.3		
YANKEE GAS	IROQUOIS	GO-112-10	18664.0	0.0	0.0	703259.5			18664.0	0.0	0.0	703259.5		
*TOTAL LENGTH	SHORT TERM		6744144.6			257702333.5	927725241	3.60	6744144.6			257702333.5	927725241	3.60
*TOTAL			6821118.4			260613114.4	940450568	3.61	6821118.4			260613114.4	940450568	3.61

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO November 2010
À Novembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-144-10	549.0	0.0	0.0	20697.3			549.0	0.0	0.0	20697.3		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	703.2	0.0	0.0	26489.5			703.2	0.0	0.0	26489.5		
AVISTA CORP	HUNTINGDON	GO-40-10	6706.1	0.0	0.0	256508.3			6706.1	0.0	0.0	256508.3		
BG ENERGY	EMERSON	GO-68-09	10416.5	0.0	0.0	393014.5			10416.5	0.0	0.0	393014.5		
BP CANADA	COURTRIGHT	GO-74-09	148565.6	0.0	0.0	5605380.0			148565.6	0.0	0.0	5605380.0		
	OJIBWAY (WINDSOR)		4186.7	0.0	0.0	158257.3			4186.7	0.0	0.0	158257.3		
	SARNIA		96400.9	0.0	0.0	3631421.7			96400.9	0.0	0.0	3631421.7		
TOTAL BP CANADA			249153.2			9395059.0			249153.2			9395059.0		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	3598.9	0.0	0.0	135786.5			3598.9	0.0	0.0	135786.5		
	SARNIA		27447.6	0.0	0.0	1040812.9			27447.6	0.0	0.0	1040812.9		
TOTAL CANADIAN ENTERPRISE			31046.5			1176599.4			31046.5			1176599.4		
CARGILL, INC.	COURTRIGHT	GO-79-09	21245.5	0.0	0.0	791182.5			21245.5	0.0	0.0	791182.5		
	OJIBWAY (WINDSOR)		16998.7	0.0	0.0	633031.6			16998.7	0.0	0.0	633031.6		
	ST CLAIR		136062.4	0.0	0.0	5066964.0			136062.4	0.0	0.0	5066964.0		
TOTAL CARGILL, INC.			174306.6			6491178.1			174306.6			6491178.1		
CITIGROUP	ST CLAIR	GO-11-09	4440.1	0.0	0.0	167258.6			4440.1	0.0	0.0	167258.6		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25008.0	0.0	0.0	938300.2			25008.0	0.0	0.0	938300.2		
DIRECT ENERGY	COURTRIGHT	GO-119-09	5486.0	0.0	0.0	206986.8			5486.0	0.0	0.0	206986.8		
	EMERSON		110.0	0.0	0.0	4125.0			110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		21551.0	0.0	0.0	814627.8			21551.0	0.0	0.0	814627.8		
	SARNIA		75625.0	0.0	0.0	2835937.5			75625.0	0.0	0.0	2835937.5		
	SAULT STE MARIE		7222.0	0.0	0.0	270825.0			7222.0	0.0	0.0	270825.0		
TOTAL DIRECT ENERGY			109994.0			4132502.1			109994.0			4132502.1		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	30633.0	0.0	0.0	1155783.1			30633.0	0.0	0.0	1155783.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	32336.9	0.0	0.0	1204226.2			32336.9	0.0	0.0	1204226.2		
EDF TRADING	ST CLAIR	GO-25-10	40504.5	0.0	0.0	1520537.1			40504.5	0.0	0.0	1520537.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO November 2010
À Novembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	215.4	0.0	0.0	8529.8			215.4	0.0	0.0	8529.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	230502.9	0.0	0.0	8696874.3			230502.9	0.0	0.0	8696874.3		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	214.2	0.0	0.0	8193.2			214.2	0.0	0.0	8193.2		
	IROQUOIS		571.3	0.0	0.0	21406.6			571.3	0.0	0.0	21406.6		
	ST CLAIR		9240.4	0.0	0.0	348085.9			9240.4	0.0	0.0	348085.9		
TOTAL ENSERCO ENERGY			10025.9			377685.6			10025.9			377685.6		
J. ARON & CO.	COURTRIGHT	GO-50-10	50563.6	0.0	0.0	1907764.6			50563.6	0.0	0.0	1907764.6		
	OJIBWAY (WINDSOR)		12938.2	0.0	0.0	487770.1			12938.2	0.0	0.0	487770.1		
	SARNIA		88614.3	0.0	0.0	3338100.5			88614.3	0.0	0.0	3338100.5		
	SAULT STE MARIE		8460.7	0.0	0.0	316768.6			8460.7	0.0	0.0	316768.6		
TOTAL J. ARON & CO.			160576.8			6050403.9			160576.8			6050403.9		
JUST ENERGY	COURTRIGHT	GO-83-09	353.0	0.0	0.0	13319.8			353.0	0.0	0.0	13319.8		
MACQUARIE ENERGY	NIAGARA FALLS	GO-150-08	2135.3	0.0	0.0	80712.8			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)		1189.8	0.0	0.0	44973.7			1189.8	0.0	0.0	44973.7		
	ST CLAIR		5705.4	0.0	0.0	215664.9			5705.4	0.0	0.0	215664.9		
TOTAL MACQUARIE ENERGY			9030.5			341351.4			9030.5			341351.4		
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	16996.7	0.0	0.0	632957.1			16996.7	0.0	0.0	632957.1		
MICHCON	COURTRIGHT	GO-4-10	41945.1	0.0	0.0	1582588.6			41945.1	0.0	0.0	1582588.6		
NEXTERA PREV: FPL	ST CLAIR	GO-117-09	16701.5	0.0	0.0	633320.8			16701.5	0.0	0.0	633320.8		
NJR ENERGY	COURTRIGHT	GO-12-10	39374.0	0.0	0.0	1474950.0			39374.0	0.0	0.0	1474950.0		
	SARNIA/BLUE WATER		6232.1	0.0	0.0	233454.5			6232.1	0.0	0.0	233454.5		
TOTAL NJR ENERGY			45606.1			1708404.5			45606.1			1708404.5		
NOBLE AMERICAS	ST CLAIR	GO-32-10	11213.4	0.0	0.0	422408.8			11213.4	0.0	0.0	422408.8		
ONEOK ENERGY	COURTRIGHT	GO-97-09	79657.8	0.0	0.0	3005488.8			79657.8	0.0	0.0	3005488.8		
OXY ENERGY CANADA	SARNIA	GO-90-09	9445.0	0.0	0.0	355980.9			9445.0	0.0	0.0	355980.9		
POWEREX	ST CLAIR	GO-9-09	50651.0	0.0	0.0	1908023.1			50651.0	0.0	0.0	1908023.1		
PUGET SOUND	HUNTINGDON	GO-65-09	2841.4	0.0	0.0	108683.6			2841.4	0.0	0.0	108683.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: November 2010 / Novembre 2010

MONTH: MOIS: November 2010 / Novembre 2010 TO / À November 2010 / Novembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
REPSOL	ST CLAIR	GO-51-09	20742.2	0.0	0.0	782604.7			20742.2	0.0	0.0	782604.7		
SEQUENT ENERGY	EMERSON	GO-18-09	11513.3	0.0	0.0	430597.4			11513.3	0.0	0.0	430597.4		
	HUNTINGDON		978.0	0.0	0.0	36577.2			978.0	0.0	0.0	36577.2		
	LOOMIS		13275.3	0.0	0.0	496496.2			13275.3	0.0	0.0	496496.2		
	ST CLAIR		67659.8	0.0	0.0	2530476.6			67659.8	0.0	0.0	2530476.6		
TOTAL SEQUENT ENERGY			93426.4			3494147.5			93426.4			3494147.5		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8823.2	0.0	0.0	331046.5			8823.2	0.0	0.0	331046.5		
	HUNTINGDON		22856.7	0.0	0.0	863983.2			22856.7	0.0	0.0	863983.2		
	SARNIA/BLUE WATER		1183.8	0.0	0.0	44416.2			1183.8	0.0	0.0	44416.2		
	ST CLAIR		240977.1	0.0	0.0	9022182.3			240977.1	0.0	0.0	9022182.3		
TOTAL SHELL ENERGY NORTH			273840.8			10261628.2			273840.8			10261628.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	103532.1	0.0	0.0	3906266.1			103532.1	0.0	0.0	3906266.1		
	IROQUOIS		1425.7	0.0	0.0	53421.0			1425.7	0.0	0.0	53421.0		
	LOOMIS		5620.6	0.0	0.0	205432.9			5620.6	0.0	0.0	205432.9		
	NIAGARA FALLS		23053.9	0.0	0.0	869593.1			23053.9	0.0	0.0	869593.1		
	OJIBWAY (WINDSOR)		35632.0	0.0	0.0	1338694.2			35632.0	0.0	0.0	1338694.2		
	ST CLAIR		116994.1	0.0	0.0	4386109.0			116994.1	0.0	0.0	4386109.0		
TOTAL TENASKA MARKETING			286258.4			10759516.4			286258.4			10759516.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	131511.3	0.0	0.0	4961921.3			131511.3	0.0	0.0	4961921.3		
	SARNIA		19113.3	0.0	0.0	685785.2			19113.3	0.0	0.0	685785.2		
TOTAL TIDAL ENERGY			150624.6			5647706.5			150624.6			5647706.5		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	1533.1	0.0	0.0	58641.1			1533.1	0.0	0.0	58641.1		
UNION GAS	COURTRIGHT	GO-41-09	61841.1	0.0	0.0	2333264.7			61841.1	0.0	0.0	2333264.7		
	OJIBWAY (WINDSOR)		28627.7	0.0	0.0	1080123.1			28627.7	0.0	0.0	1080123.1		
	ST CLAIR		17535.5	0.0	0.0	661614.4			17535.5	0.0	0.0	661614.4		
TOTAL UNION GAS			108004.3			4075002.2			108004.3			4075002.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-76-10	844.3	0.0	0.0	31914.5			844.3	0.0	0.0	31914.5		
*TOTAL LENGTH	SHORT TERM		2336834.2			87835335.4	349423709	3.98	2336834.2			87835335.4	349423709	3.98

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO November 2010
À Novembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL			2336834.2			87835335.4	349423709	3.98	2336834.2			87835335.4	349423709	3.98